

Section 10

Case Studies in Fracture and Fatigue

Case Studies in Fracture Mechanics

- Some actual failures and some made up examples
- Some missing data is assumed or estimated
- Examples follow the FM triangle logic

Examples

- Comet aircraft failures
- Steel retaining ring failure
- Offshore Structure Component
- Pressurized thermal shock

Comet Aircraft Failures

- Use fracture mechanics properties to look at the role of critical defect size
- Based on actual failures with some properties assumed from literature

British Comet



Comet aircraft

- The De Havilland Comet was the first commercial jet aircraft - 1949
- It had some noted failures related to fatigue and fracture

Comet failures

- The comet webpage lists 20 failures
- Some were pilot error, some sabotage and some equipment failure
- One example of equipment failure is cracks coming from the window hole in the fuselage

Example FM calculation for the Comet window

- Material 7000 series Al alloy
- Yield strength = 65 ksi
Fracture toughness, $K_{Ic} = 25$ to $30 \text{ ksi-in}^{1/2}$
- Let the design stress be 30% of yield,
19.5 ksi

Critical defect size

- $K_{Ic} = 30 \text{ ksi-in}^{1/2}$
- $F = 1.0$
- $a = 0.75 \text{ in}, 2a = 1.5 \text{ in}$
- This is fairly large, however , the fuselage saw this

THE CENTER CRACKED TEST SPECIMEN

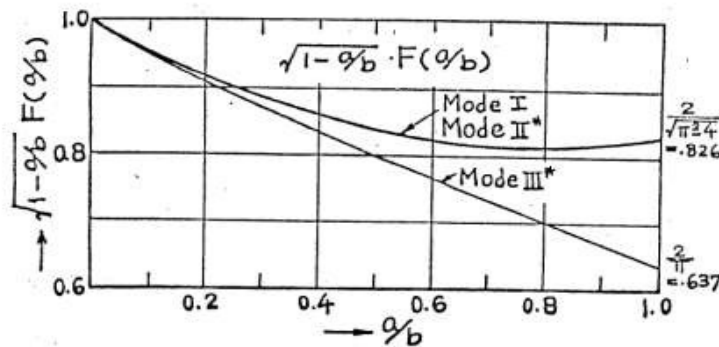
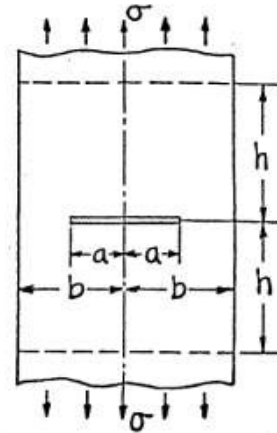
A. Stress Intensity Factor

$$K_I = \sigma \sqrt{\pi a} F(a/b)$$

Numerical Values at $F(a/b)$

(Isida 1962, 1965 a, b, 1973)

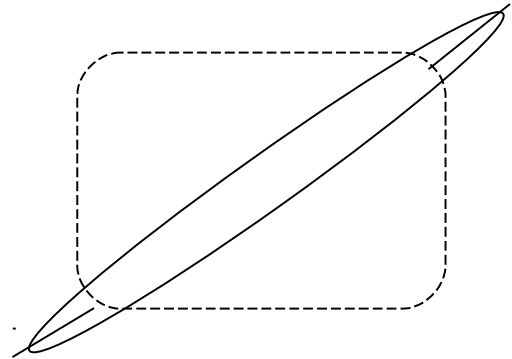
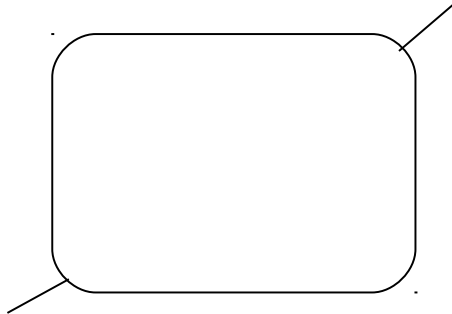
Isida's 36 term power series of $(a/b)^2$ (Laurent series expansion of complex stress potential, 1973) gives practically exact values of $F(a/b)$ up to $a/b = 0.9$. Numerical values of $F(a/b)$ are shown in the table.



a/b	$F(a/b)$
0.0	1.0000
0.1	1.0060
0.2	1.0246
0.3	1.0577
0.4	1.1094
0.5	1.1867
0.6	1.3033
0.7	1.4882
0.8	1.8160
0.9	2.5776
1.0	$\frac{2}{\sqrt{\pi^2 - 4} \sqrt{1 - a/b}}$ **

Actual FM

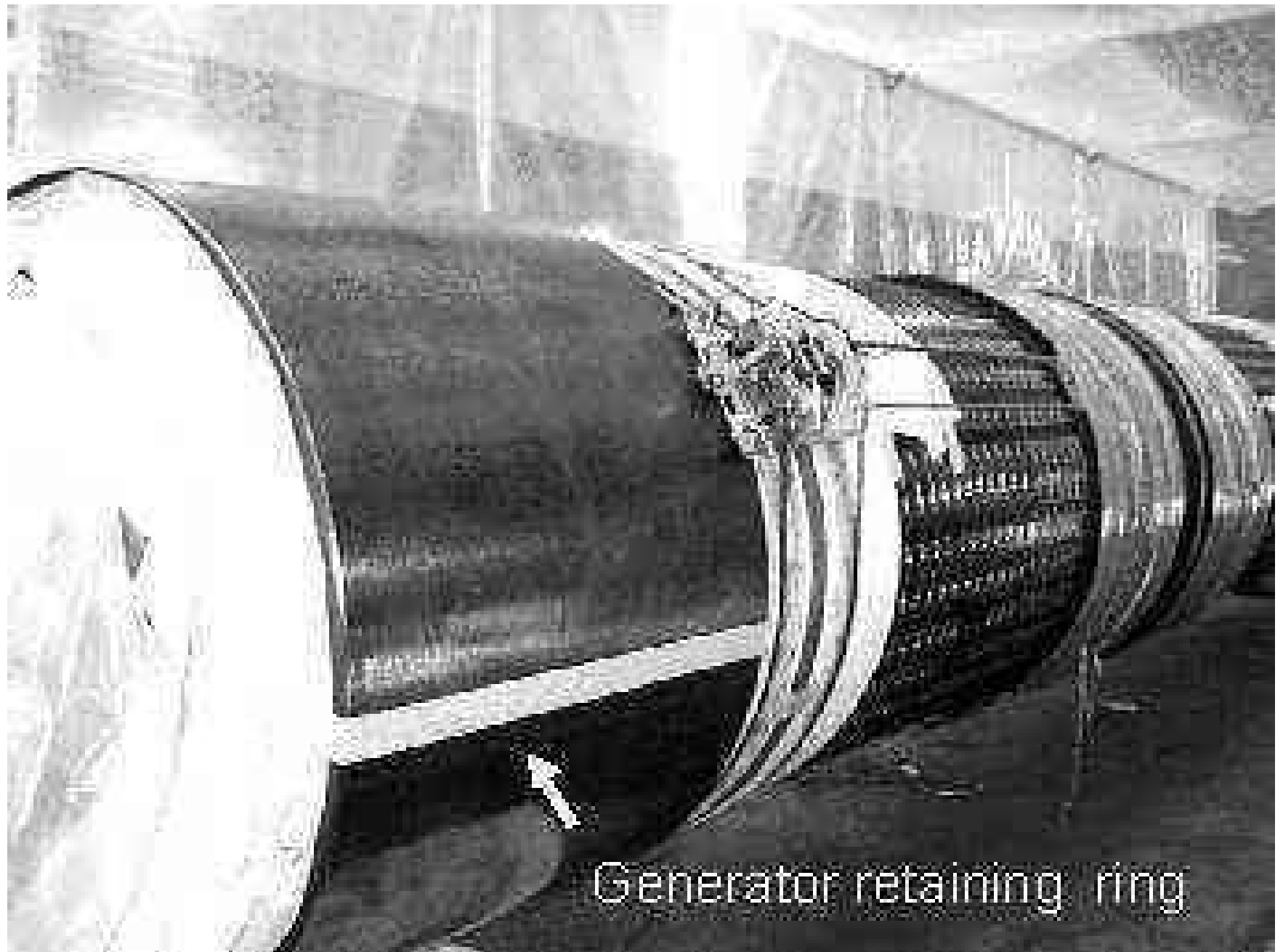
- Cracks came from both sides of the window corner



- If the window is 8 in. across, a small crack from the corners would appear as $2a > 8\text{in}$

Generator Retaining Ring Failures

- Combination of material and environmental interactions
- Qualitative look at failure; exact quantitative details were not developed



Failed retaining ring

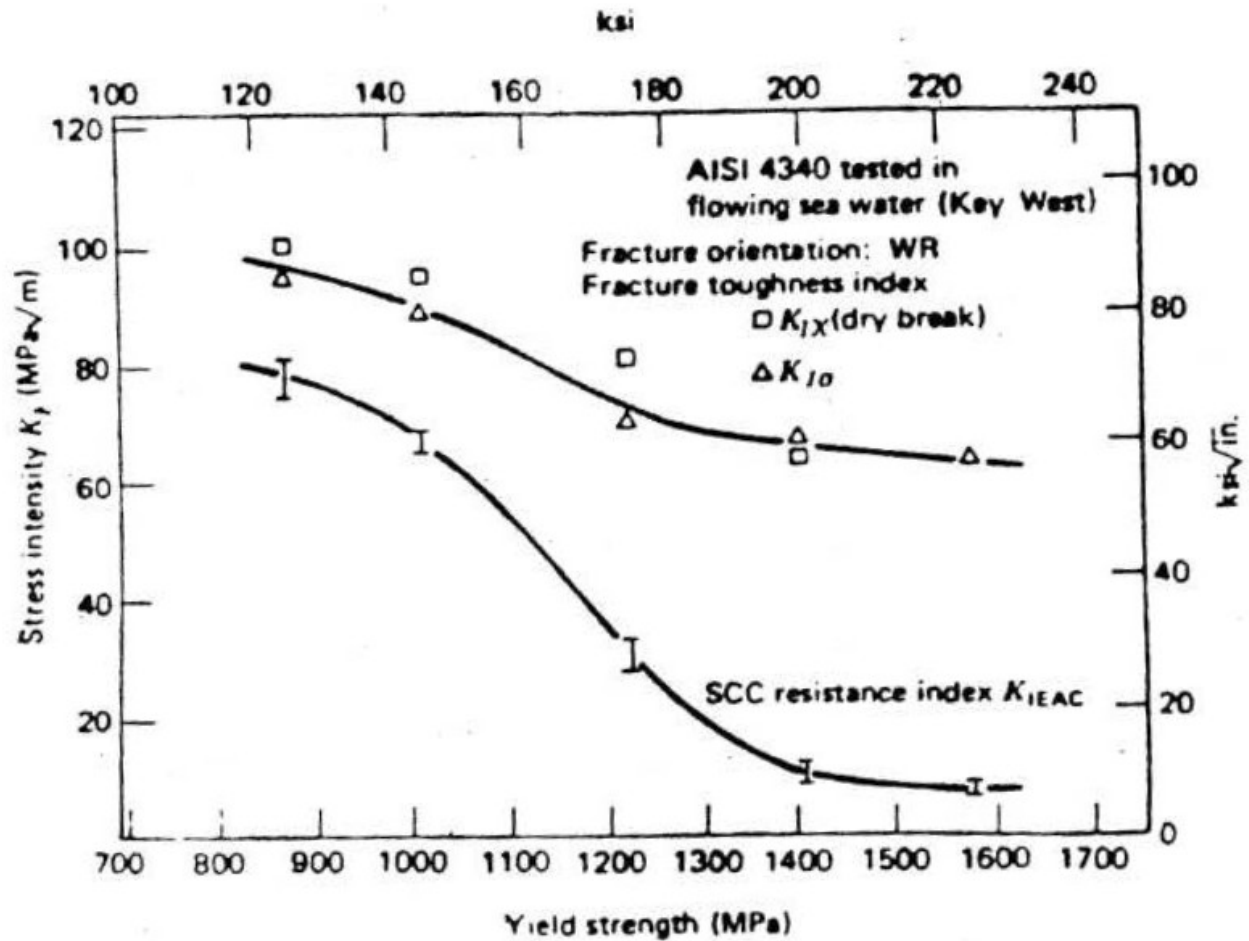
- A retaining ring failed in a peaking generator causing a hydrogen explosion
- Since other units had similar rings, there was concern about all such units
- Retaining rings are high strength, highly stressed generator components
- Material was 4340 Q&T steel

Properties of the 4340 material

- Yield strength – 180 ksi
- Ultimate tensile strength – 190 ksi
- $K_{Ic} = 160 \text{ ksi-in}^{1/2}$
- $K_{Isc} = 30 \text{ ksi-in}^{1/2}$
- K_{Isc} is a threshold for subcritical crack growth in an H_2 gas environment

Material strength problem

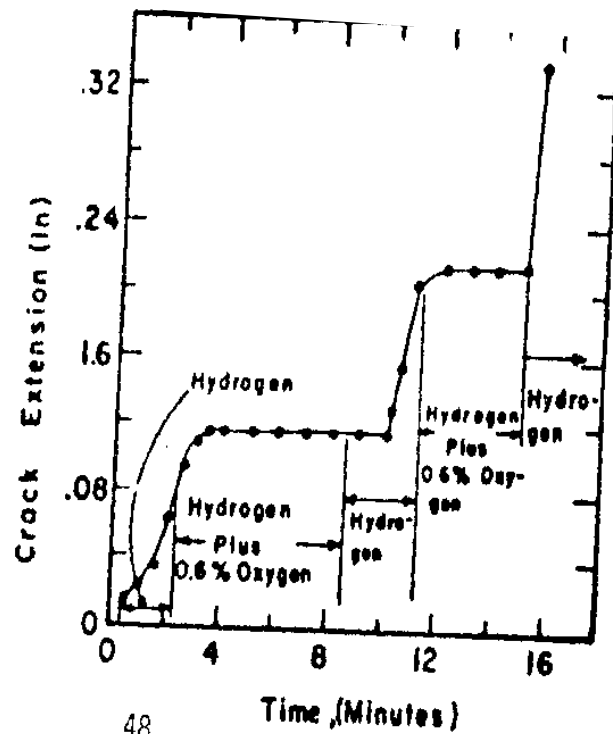
- The 4340 steel had a minimum yield strength, 150 ksi, but no maximum
- The strength specification was based on plastic burst
- In an attempt to supply the best material, very high strength steel was provided, 150 ksi



- Effect of yield strength on K_{Ic} and K_{IEAC} (in water) in 4340 steel.

H₂ cooling gas

- H₂ was used as the cooling gas, the only alternative He was too expensive
- To do the best job, the gas was kept very clean and pure



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Fig. - Hydrogen-oxygen mixtures and subcritical crack growth, d-11 steel, 230 ksi yield.

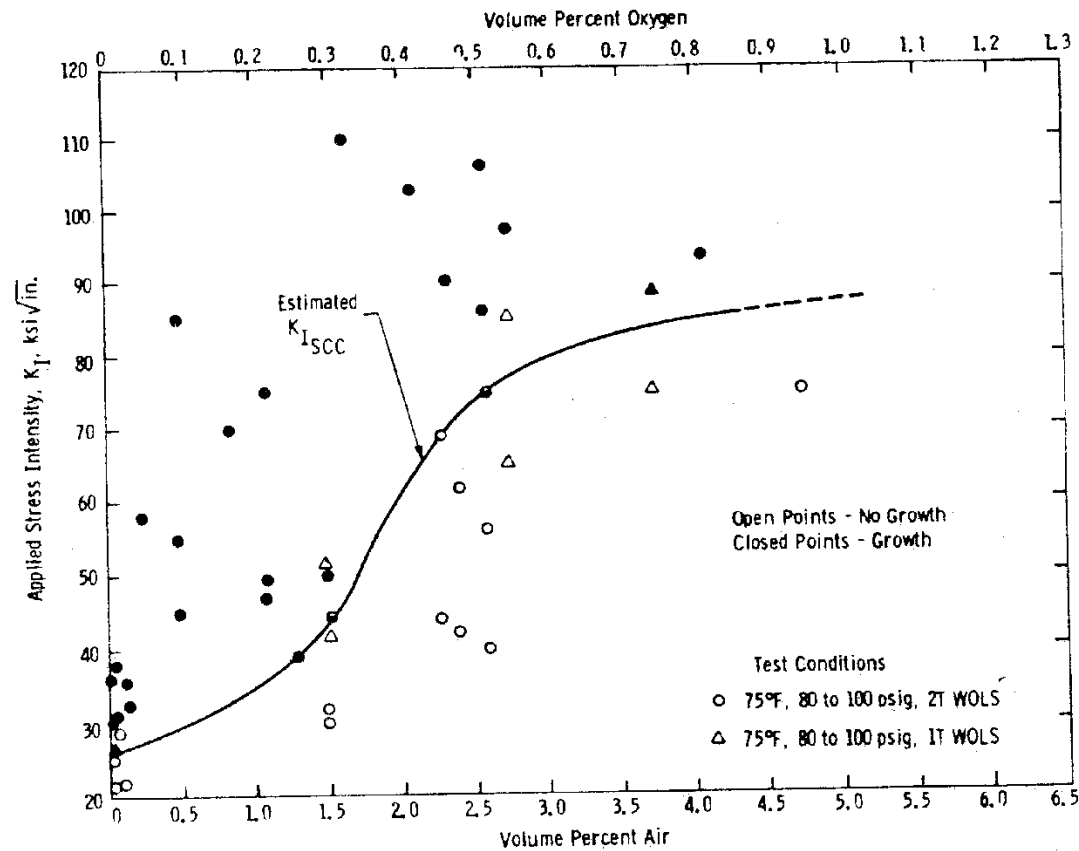


Fig. 49 - Effect of gas chemistry on hydrogen induced static crack growth in 180 ksi yield strength 4340 steel.

Fixes to the problem

- Pick a lower yield strength material, in the area of 150 ksi
- Do not try to keep the H₂ gas pure, let air or moisture leak into the gas
- Watch the sharp corners to lower stress concentration

Offshore Rig Problem (ORP)

- Simulated problem combining several aspects of LEFM
- Used in UT fracture mechanics course

ORP Problem Statement - Input

- A structural member has a 25x100 mm cross-section
- There is a constant tensile stress of 200 MPa
- Ocean waves give a bending stress of ± 50 MPa outer fiber stress at 7 cycles per minute
- NDE can find a flaw of 1 mm depth

ORP Problem Statement – Questions

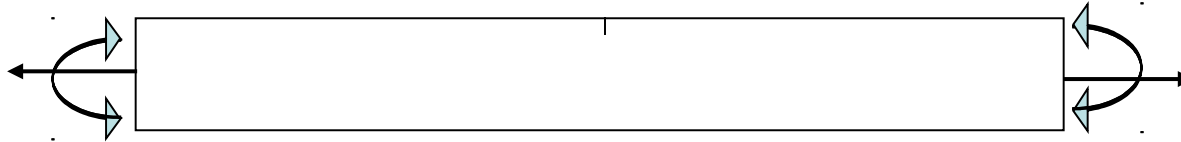
1. Choose the best material to survive a 10 year inspection period
2. Choose the best material to survive a hurricane that does on change the tensile stress but increases the bending stress by five times (± 250 MPa, maintaining a 7 CPM frequency)

Material Choices; A, B, C

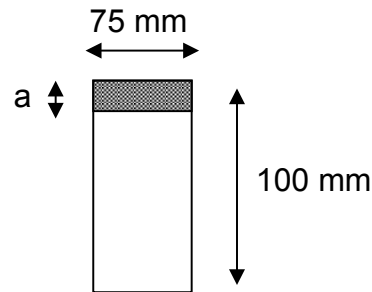
Property (sea water)	Material A	Material B	Material C
Yield Strength	300 MPa	600	1000
UTS	550 MPa	850	1100
K_{Ic}	200 MPa-in ^{1/2}	120	80
da/dN (m/cyc)	$5.0 \times 10^{-12} \Delta K^3$	$5.0 \times 10^{-12} \Delta K^3$	$5.0 \times 10^{-12} \Delta K^3$
K_{IEAC}	180 MPa-in ^{1/2}	80	50
ΔK_{TH}	7.0 MPa-in ^{1/2}	6.0	5.0
da/dt (above K_{IEAC})	1×10^{-4} mm/hr	1×10^{-3}	1×10^{-2}

Sketches of loading and Cross-section

- Member loading



- Cross-section



Part 1 - 10 year inspection problem

1. Consider final failure – crack lengths for K or net section stress failures
2. Initial length
3. Growth to failure – cycles, times
4. Can any material last 10 years?

Cycles and times

- Cycles; Hrs at 7 CPM
 - 1 day – 10,080 cycles; 24 hrs
 - 1 year – 3,679,000 cycles; 8760 hrs
 - 10 years – 36,790,000 cycles; 87,600

K solutions

- Combine SENT (2.10) and SENB (2.13)
- Stress is 200 MPa tension + 50 MPa bend
- K solutions:

$$K = \sigma \sqrt{\pi a} F(a / W)$$

- $F(a/W)$ is $F(a/b)$ from either 2.10 tension F_T or 2.13 bend, F_B .

Example K calculation

- Initial crack size

$$a = 1 \text{ mm} = 0.001 \text{ m (inspection limit)}$$

- $a/W = 1/100 = 0.01$
- $F_T = 1.122 = F_B.$
- $K_T = 200(.001\pi)^{1/2}(1.122) = 12.58 \text{ MPa-m}^{1/2}$
- $K_B = 50 (.001\pi)^{1/2}(1.122) = 3.14 \text{ MPa-m}^{1/2}$
- $K = 12.58 + 3.14 = 15.72 \text{ MPa-m}^{1/2}$

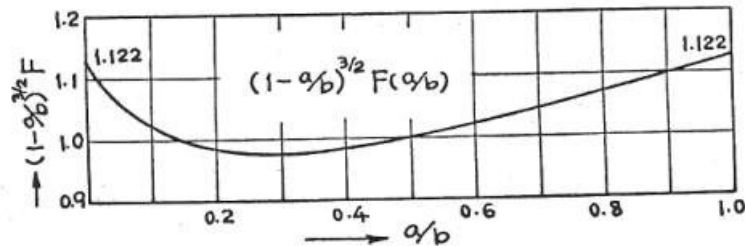
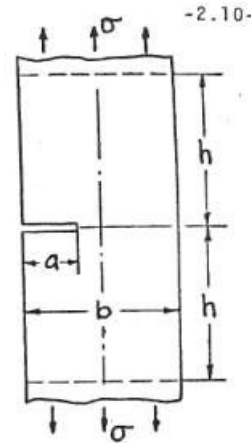
THE SINGLE EDGE NOTCH TEST SPECIMEN

A. Stress Intensity Factor

$$K_I = \sigma \sqrt{\pi a} F(a/b)$$

Numerical Values of $F(a/b)$

The curve in the following figure was drawn based on the results having better than 0.5% accuracy.

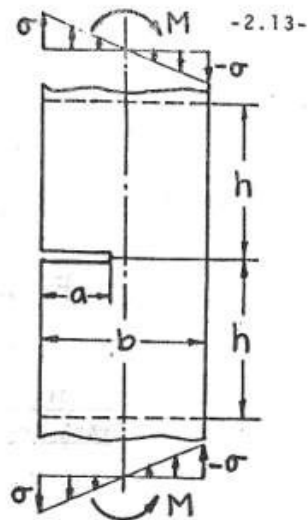


Methods and References

1. Boundary Collocation Method ($h/b > 0.8$): Gross 1964
2. Mapping Function Method ($h/b = 1.53$): Bowie 1965
3. Green's Function Method ($h/b > 1.5$): Emery 1969, 1971
4. Weight Function Method: Bueckner 1970, 1971
5. Asymptotic Approximation: Benthem 1972
6. Finite Element Method ($h/b=2.75, 1.0$): Yamamoto 1972

Note

1. Load is applied along the center line of the strip at the crack location (or Uniform Pressure on crack surface).
2. The effect of h/b is practically negligible for $h/b \geq 1.0$



A. Stress Intensity Factor

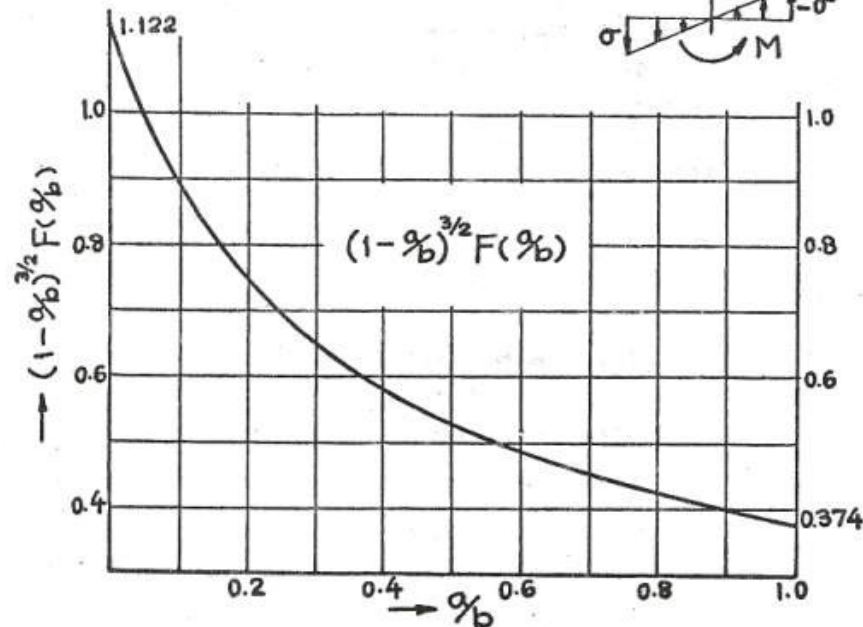
$$\sigma = \frac{6M}{b^2}$$

$$K_I = \sigma \sqrt{\pi a} F(a/b)$$

Numerical Values of $F(a/b)$

The curve in the following figure was drawn based on the results having better than 0.5% accuracy.

Used also: for 4 point bending.



Methods and References

1. Singular Integral Equation, Bueckner 1960
2. Boundary Collocation Method ($h/b \geq 2$), Gross 1965
3. Weight Function Method, Bueckner 1970, 1971
4. Green's Function Method ($h/b \geq 1.5$), Emery 1969
5. Asymptotic Approximation, Benthem 1972

Other K values

- $a = 20 \text{ mm} = .02 \text{ m}$
- $a/W = 0.2$
- $F_T = 0.98/(1 - 0.2)^{3/2} = 1.37$
- $F_B = 0.75/(1 - 0.2)^{3/2} = 1.05$
- $K_T = 68.7$
- $K_B = 13.2$
- $K = 81.9$

Net Section Stress

- Tension: $\sigma_{\text{net}} = P/A_{\text{net}} = \sigma x A/A_{\text{net}} = 200x(100x25)/(100-20)x25 = 250 \text{ MPa}$
- Bend: $\sigma = Mc/I$; $M = \sigma l/c$ ($I = bh^3/12$)
 $\sigma_{\text{net}} = \sigma l c_{\text{net}}/I_{\text{net}} c$
 $= 50(100^3x25/12)x80/(80^3x25/12)100 = 78 \text{ MPa}$
- Combined $\sigma_{\text{net}} = 250 + 78 = 328$

Table of K and Stress Values

a, mm	K, MPa–m ^{1/2}	σ_{net} , MPa
1	15.7	~ 250
2	22.3	256
10	51.4	284
15	66.8	304
20	81.9	328
25	99.2	350
30	119	387
40	173	472

Determine Final Crack Lengths

- Material A: $K_{Ic} = 200$, $a > 40$ mm
 $\sigma_{ys} = 350$, $a = 25$ mm,
 $a_f = 25$ mm, plastic overload
- Material B: $a_f = 30$ mm, K_{Ic}
- Material C: $a_f = 19$ mm, K_{Ic}

Crack length to cause SCC K_{IEAC}

- Material A: $K_{IEAC} = 180$, $a > 40$ mm
No problem, plastic failure first
- Material B: $K_{IEAC} = 80$, $a = 19$ mm
- Material C: $K_{IEAC} = 50$, $a = 9$ mm

Time to Fail SCC

- Material B: $\Delta a = 11 \text{ mm}$, $\Delta t = \Delta a / da/at$
 $= 11\text{mm}/1 \times 10^{-3} = 11,000 \text{ hr} = 1.25 \text{ yr}$
(not enough life)
- Material C: $\Delta a = 10 \text{ mm}$, $\Delta t = 10 \text{ mm}/1 \times 10^{-2}$
 $= 1000 \text{ hr} = 1.4 \text{ mo.}$
(not enough life)

Fatigue Crack Growth

- Material A has the longest Δa from $a = 1$ mm to $a = 30$ mm
- Integration has a variable F from bending stress only, $F_B = 1.122$ is about constant; (it actually decreases some)
- Assume that a constant $F = 1.122$ gives a reasonable estimate of life

Predicting life from da/dN vs ΔK

1. $da/dN = C(\Delta K)^n$

2. $K = \sigma\sqrt{\pi a} F$

3. $da/dN = C(\Delta\sigma\sqrt{\pi a} F)^n$

4. $dN = da / C(\Delta\sigma\sqrt{\pi a} F)^n$

5.

$$N = \int_{a_0}^{a_f} \frac{da}{C (\Delta\sigma\sqrt{\pi a} F)^n}$$

6. This is easier if F is constant or a simple function

Material A Fatigue Life

- Crack growth rate equation (MPa and m/cyc)

$$\frac{da}{dN} = 5 \times 10^{-12} \Delta K^3$$

- Stress range $\pm 50 = 100$ MPa
- K expression, $K = 100\sqrt{\pi a}^{1.122}$

Fatigue Life Calculation

$$\frac{da}{dN} = 5 \times 10^{-12} (100 \sqrt{\pi a} 1.122)^3 = 3.93 \times 10^{-5} a^{3/2}$$

$$N_f = \int_{.001}^{.03} \frac{da}{3.93 \times 10^{-5} a^{3/2}} = \frac{1}{3.93 \times 10^{-5}} \left[\frac{a^{-0.5}}{-0.5} \right]_{.001}^{.03} = 1.315 \times 10^6$$

Fatigue Life

- Material A: From the table 1 year is 3.7×10^6 cycles
- A life of 1.3×10^6 cycles is $1.3/3.7 = .4$ year
(Life is much too short, playing with F_B is not worthwhile)
- The only chance is no crack growth

No Crack Growth

- At $a_o = 1 \text{ mm}$, $K_{\max}$ was $22.3 \text{ MPa-m}^{1/2}$, at $\sigma_{\max} = 250 \text{ MPa}$
- However for $\Delta\sigma = 100 \text{ MPa}$, from the bend stress, $\Delta K = 100(.001\pi)^{1/2}1.122$
 $= 6.29 \text{ MPa-m}^{1/2}$

Final Analysis of Part 1

- For no crack growth, ΔK must be below ΔK_{TH}
- This means $\Delta K = 6.29 < \Delta K_{TH}$
- The only material that meets this is Material A,
 $\Delta K_{TH} = 7.0$
- Choose Material A

Part 2 Hurricane

- Assume original properties, initial service to make the analysis feasible
- If $\Delta\sigma = 250$, the stress range = - 50 to 450 MPa

Short K and Stress Table

a, mm	K, MPa – m ^{1/2}	σ_{net} , MPa
1	28	> 450
6	62	
8	78	512
10	88	530
15	112	581
20	134	640

Critical Crack sizes

- Material A yielded with no crack, discard
- Material B has $a_f = 17$ mm, K_{Ic} or stress about the same
- Material C has a_f just over 8 mm
- Look at Material B life with a from 1 to 17 mm

Crack Growth Life

$$\frac{da}{dN} = 5 \times 10^{-12} (450 \sqrt{\pi a} 1.122)^3 = 3.58 \times 10^{-3} a^{3/2}$$

$$N_f = \int_{.001}^{.03} \frac{da}{3.58 \times 10^{-3} a^{3/2}} = \frac{1}{3.58 \times 10^{-3}} \left[\frac{a^{-0.5}}{-0.5} \right]_{.001}^{.03} = 1.55 \times 10^4$$

Life Analysis

- Cracks will grow, all ΔK are above ΔK_{TH}
- Cycles per day are 10,080; Material B has about 15,500 cycles (34 hrs)
- Material C with a growing from 1 to 8 mm could have about half of that life, 17 hrs
- Choose Material B

Comments

- Although this requires a detailed analysis, many simplifying assumptions were made
- Strategy: start simple and conservative. If this works, it is okay. If it does not work, go back and do more detailed, less conservative analysis.
- Once you understand the process, use software aids

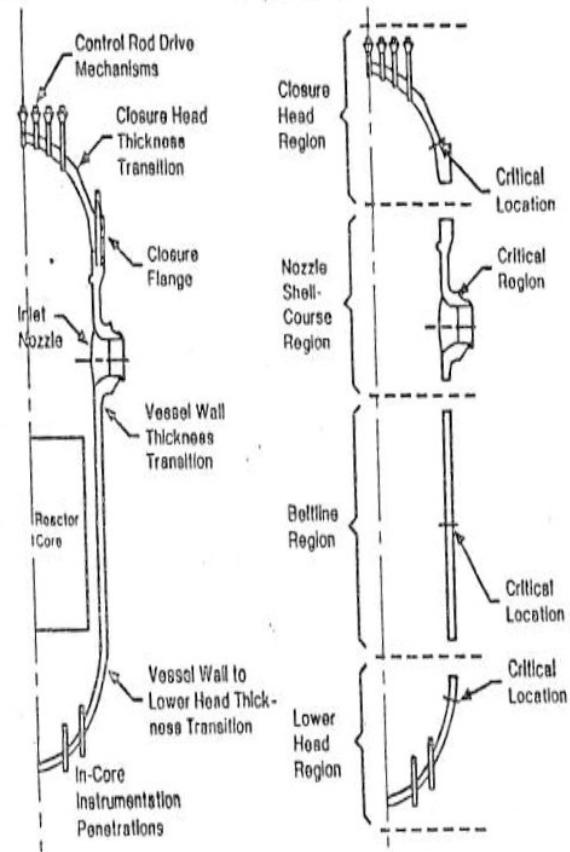
Pressurized Thermal Shock

- A simulated nuclear reactor accident where cooling water is sprayed on a pressure vessel to prevent core meltdown

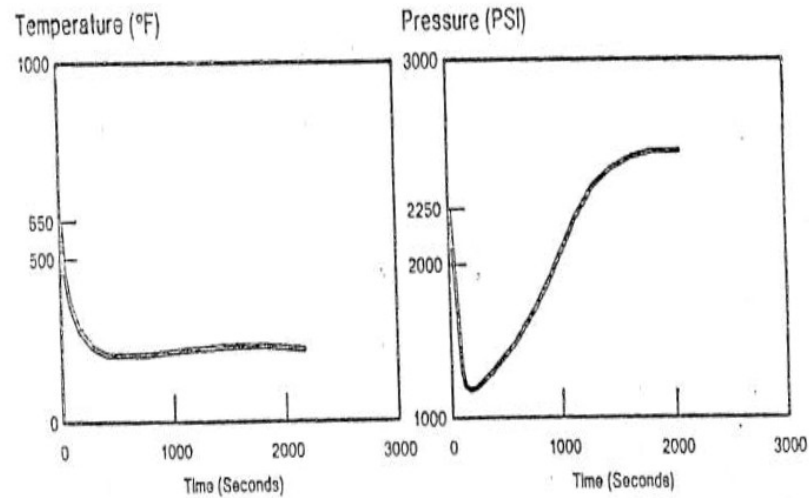
WHAT IS REACTOR VESSEL PRESSURIZED THERMAL SHOCK ?

- PTS is — An event that results in a rapid and severe cooldown in the primary coolant system coincident with a high or increasing primary system pressure
- A PTS concern arises —
 - 1) If a PTS transient occurs on the beltline region of a reactor vessel,
 - 2) If the beltline region has a reduced fracture resistance because of neutron irradiation, and
 - 3) If a flaw exists near the inner surface of the vessel wall

REACTOR VESSEL CRITICAL LOCATIONS

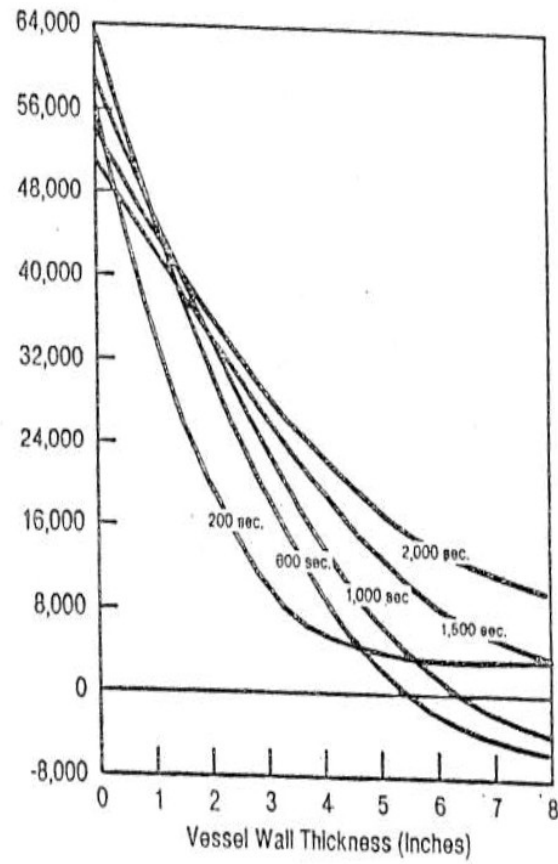


REACTOR COOLANT PRESSURE AND TEMPERATURE TRANSIENTS FOR A REPRESENTATIVE SEVERE THERMAL TRANSIENT

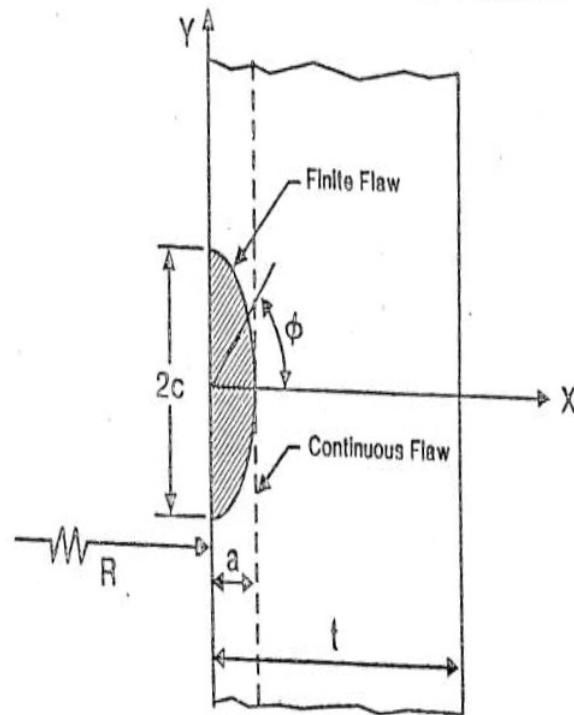


STRESS PROFILES

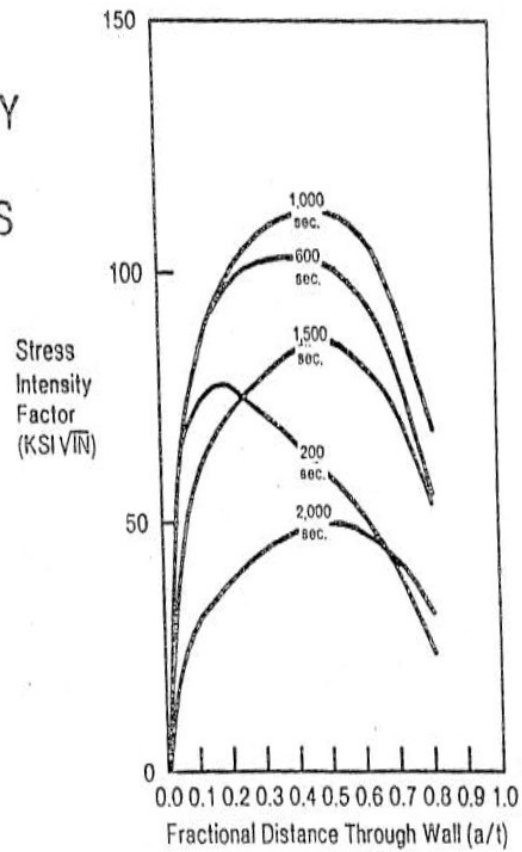
Pressure
and Thermal
Stress (PSI)



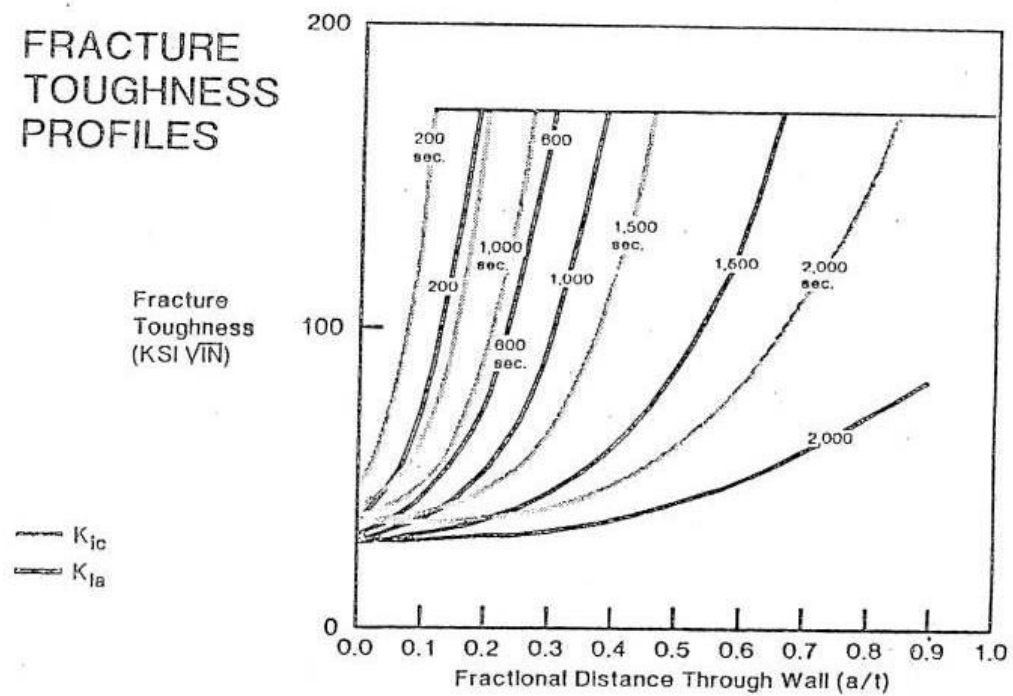
FLAW SHAPES FOR FRACTURE MECHANICS ANALYSIS



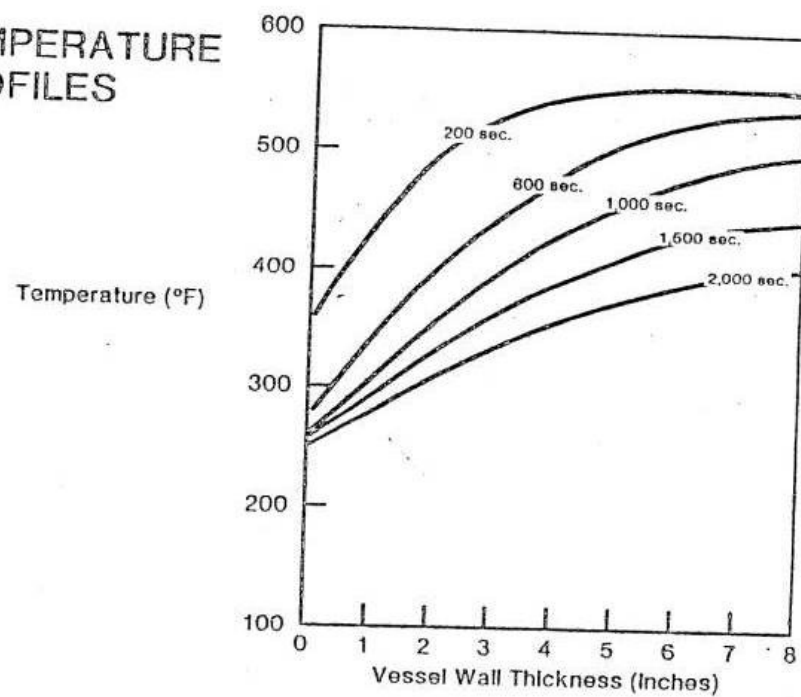
STRESS INTENSITY FACTOR PROFILES



FRACTURE TOUGHNESS PROFILES



TEMPERATURE PROFILES



DETERMINATION OF CRACK INITIATION AND ARREST

